

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2017
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	52,177	--	--	75,679	-5,580	-560	-4,364	119,644	6,437	0	144,453
Hydrocarbon Gas Liquids	26,431	-596	5,828	2,100	-8,876	--	6,607	2,613	8,356	7,311	55,393
Natural Gas Liquids	26,431	-596	4,586	1,571	-8,245	--	6,464	2,613	8,356	6,314	54,571
Ethane	8,309	--	--	--	--	--	-477	--	2,314	2,841	5,287
Propane	9,767	--	2,354	1,147	-7,350	--	3,196	--	280	2,442	21,203
Normal Butane	3,110	--	2,353	251	-1,705	--	3,556	72	345	36	16,789
Isobutane	1,825	--	-121	170	-154	--	263	1,563	--	-106	2,295
Natural Gasoline	3,420	-596	--	3	4,595	--	-74	978	5,416	1,102	8,997
Refinery Olefins	--	--	1,242	529	--	--	143	--	--	997	822
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,110	470	--	--	224	--	--	725	759
Butylene	--	--	132	59	--	--	-81	--	--	272	63
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	30,880	--	270	-10,443	-146	153	19,538	3,028	-2,158	69,852
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	30,881	--	24	-21,066	943	293	9,409	1,081	0	8,324
Hydrogen	--	--	--	--	--	1,056	--	1,056	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	0	--	0	0	6
Renewable Fuels (including Fuel Ethanol)	--	30,881	--	24	-21,066	-157	296	8,306	1,081	0	8,300
Fuel Ethanol	--	28,526	--	--	-20,654	1,080	245	7,846	861	0	7,328
Renewable Fuels Except Fuel Ethanol	--	2,355	--	24	-412	-1,237	51	460	219	0	972
Other Hydrocarbons	--	--	--	--	--	44	-3	47	--	0	18
Unfinished Oils	--	--	--	--	-156	--	590	-534	1,946	-2,158	14,751
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	246	10,779	-1,089	-730	10,663	2	0	46,777
Reformulated	--	--	--	--	2,918	-2,379	-198	737	--	0	6,459
Conventional	--	-1	--	246	7,861	1,290	-532	9,926	2	0	40,318
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	108	142,989	652	2,423	1,246	712	--	1,476	145,231	63,053
Finished Motor Gasoline	--	108	82,125	--	863	9	274	--	347	82,484	6,346
Reformulated	--	--	11,190	--	--	2,776	--	--	--	13,966	--
Conventional	--	108	70,935	--	863	-2,766	274	--	347	68,519	6,346
Finished Aviation Gasoline	--	--	49	6	69	--	-49	--	--	173	138
Kerosene-Type Jet Fuel	--	--	8,548	--	700	--	63	--	37	9,148	7,299
Kerosene	--	--	1	--	--	--	-10	--	1	10	103
Distillate Fuel Oil	--	--	33,145	12	2,775	1,237	952	--	182	36,035	33,067
15 ppm sulfur and under	--	--	33,101	10	2,670	1,237	759	--	0	36,258	32,117
Greater than 15 ppm to 500 ppm sulfur	--	--	-78	--	105	--	69	--	35	-77	479
Greater than 500 ppm sulfur	--	--	122	2	--	--	124	--	147	-147	471
Residual Fuel Oil ⁶	--	--	1,513	10	-722	--	-121	--	221	701	1,207
Less than 0.31 percent sulfur	--	--	68	--	-93	--	-27	--	NA	NA	76
0.31 to 1.00 percent sulfur	--	--	168	10	--	--	23	--	NA	NA	207
Greater than 1.00 percent sulfur	--	--	1,277	--	-629	--	-117	--	NA	NA	924
Petrochemical Feedstocks	--	--	936	166	-179	--	30	--	--	893	631
Naphtha for Petro. Feed. Use	--	--	710	89	-136	--	17	--	--	646	466
Other Oils for Petro. Feed. Use	--	--	226	77	-43	--	13	--	--	247	165
Special Naphthas	--	--	61	39	35	--	14	--	--	121	136
Lubricants	--	--	280	189	288	--	125	--	205	427	690
Waxes	--	--	44	3	--	--	8	--	24	15	64
Petroleum Coke	--	--	5,938	14	-903	--	239	--	298	4,512	936
Marketable	--	--	4,386	14	-903	--	239	--	298	2,960	936
Catalyst	--	--	1,552	--	--	--	--	--	--	1,552	--
Asphalt and Road Oil	--	--	5,261	213	-525	--	-832	--	161	5,620	12,327
Still Gas	--	--	4,599	--	--	--	--	--	--	4,599	--
Miscellaneous Products	--	--	489	--	23	--	19	--	0	493	109
Total	78,608	30,392	148,817	78,701	-22,475	540	3,108	141,795	19,296	150,384	332,751

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other